Business Electric Pricing Options

SECONDARY PRICING OPTIONS Mostly Commercial or Small Business Customers

STANDARD RATE OPTIONS

General Service Rate (D3)	
Power Supply Charges: Capacity: 3.900¢ Non-Capacity: 4.345¢	
Delivery Charges:Service Charge:\$11.25Distribution Charge:3.868¢	
Large Coneral Service Bate (D4)	

Large General Service Rate (D4)
Power Supply Charges:
Capacity Demand Charge:\$14.07 per kW
applied to the monthly billing demar
Non-Capacity Demand Charge:
applied to the monthly billing demar
First 200 kWh per kW of billing demand:4.171¢ per kWh
Additional kWh:
Delivery Charges:
Service Charge:\$13.67 per mont
Distribution Charge:
applied to the monthly billing deman

Omnetered denoral cervice mate (2011)	ato (Boll)		
Rate:			
Capacity:	per kW		

Dynamic Peak Pricing (D1.8)

This rate features three price tiers, as well as, Critical Peak prices for days when Critical Peak events are called. It requires your business to have the smart meter and may not be combined with any other tariff, rider, or separately metered service..

Power Supply Charges: On-peak Monday - Friday 3 p.m. to 7 p.m.

Non-Capacity on-peak kWh	4.374¢	per kWh
Mid-peak Monday - Friday 7 a.m. to 3 p.m.	& 7 p.m. to	11 p.m.
Capacity mid-peak kWh	4.492¢	per kWh
Non-capacity mid-peak kWh	4.374¢	per kWh
Off-peak 11 p.m. to 7 a.m. and all day Satur	day, Sunday	,
and designated holidays		
Capacity off-peak kWh	0.694¢	per kWh
Non-Capacity off-peak kWh	4 374¢	ner kWh
	I.O, IÇ	
Critical Peak events during on-peak hours		
	Monday - F	
Critical Peak events during on-peak hours	Monday - F notice	riday,
Critical Peak events during on-peak hours limited to 56 hours per year, with advance	Monday - F notice . \$0.93013	riday, per kWh
Critical Peak events during on-peak hours limited to 56 hours per year, with advance Capacity critical-peak kWh Non-Capacity critical peak kWh	Monday - F notice . \$0.93013	riday, per kWh
Critical Peak events during on-peak hours limited to 56 hours per year, with advance Capacity critical-peak kWh	Monday - F notice . \$0.93013 4.374¢ \$11.25	per kWh per kWh per month

SUPPLEMENTAL RATE OPTIONS

Interruptible Space Conditioning (D	1.1)
Power Supply Charges:	

June through October:	
Capacity:	per kWl
Non-Capacity:	per kWl
November through May:	
Capacity:	per kWh
Non-Capacity:	per kWł
Delivery Charges:	
Service Charge (June through October): \$1.95	per mon
Distribution Charge:	
Continue The of Dec (D47)	

deothermal rime-or-day (D1.7)
On-peak hours: All kWh used between 11 a.m and 7 p.m. Mond
through Friday.

On-peak hours: All kWh used between 11 a.m and 7 p. through Friday.	m. Monda
Power Supply Charges:	
Energy Charges (June through September):	
Capacity on-peak:	per kWh
Capacity off-peak: 1.792¢	per kWh
Energy Charges (October through May):	
Capacity on-peak: 2.206¢	per kWh
Capacity off-peak:	per kWh
All Non-Capacity Energy:	
Delivery Charges:	
Service Charge:	

Electric Vehicle Rate (D1.9)

On-peak hours: Monday through Friday 9 a.m. to 11 p.m.

Power Supply Charges:		
On-peak kWh:		
Capacity on-peak:	9.791¢	per kWl
Non-Capacity on-peak:	7.889¢	per kWh
Off-peak kWh:		
Capacity off-peak:	2.448¢	per kWł
Non-Capacity off-peak:	1.972¢	per kWh
Delivery Charges:		
Service Charge:	\$1.95	ner mon
Distribution Charge:		

nterruptible General Service Rate (D3.3)

Power Supply Charges: Capacity:	¢ per kWh ¢ per kWh
Delivery Charges: Service Charge:	5 per month

Water Heating Service Rate (D5)

per kWh
per kWh
per month
per kWh

RIDER OPTIONS

Metal Melting (R1.1)	
Power Supply Charges: For service at secondary voltage le First 100 hours use of maximum de	
Capacity:	
Additional kWh	
Capacity:	
Non-Capacity:	4.394¢ per kWh
Delivery Charges:	
For service at secondary voltage le First 100 hours use of maximum	

Additional kWh		
Electric Process Heat (R1.2)		
Power Supply Charges: For service at secondary voltage level First 100 hours use of maximum dema)
Capacity:		
Additional kWh	4.334Ļ	per kwii
Capacity:	1.034¢	per kWh
Non-Capacity:	4.394¢	per kWh
Delivery Charges:		
For service at secondary voltage level First 100 hours use of maximum dem Additional kWh	and3.223¢	per kWh

ecial Purpose Facilities (R2)

Charges to customers who require special facilities to accommodate extraordinary requirements in which the Company is required to install for the specific use of the customer.

Standby (Secondary) (R3)

	Supply Charge ble charge per c	s: customer standar	d rate	
Service	tion Charge:	oacity or 3.868¢ į	\$9.67	per kW

Resale of Service (R4)

Under certain conditions, owner or operators of multiple occupancy buildings may purchase energy that may be resold.

Small Power Production and Cogeneration (R5)

Customers who employ cogeneration technology (steam, exhaust steam or waste steam used for the generation of electricity) at 20 MW or less as an energy source and sell electric output to DTE. Sales to Customer: Specified under applicable rate

Greenhouse Lighting Service (R7)

Power Supply Charges: Capacity: Non-Capacity:	
Delivery Charges: Service Charge: Distribution Charge:	

Commercial Space Heating (R8)		
Power Supply Charges: June through October		
Capacity All kWh		
Capacity First 1000 kWh. 6.040¢ Capacity Excess usage 2.003¢	per k	κWh
All Non-Capacity Energy:	per k	(VVh
Service Charge: \$11.25 Distribution Charge: 3.868¢		

Capacity Release (R12)

Customers who desire a voluntary capacity release payment for loads not less than 100 kW at a single location. Sales to Company: Specified under contract

Dispersed Generation (R13)

Customers who have on-site generators desiring a voluntary dispersed generation payment for operating their generation at

Sales to Company: Specified under contract

Provides credit to customers with on-site generation and who fulfill DTE Renewable Resource requirements. This rate is no longer available to new customers.

Sales to Customer: Specified under applicable rate Credits to Customer: . . Varies depending on category of generation Note, existing Net Metering sites will continue in the Net Metering program for 10 years from the date upon which the site began billing on the program.

MIGreenPower (R17)

Customers who desire to have a greater portion of their electric use attributed to renewable resources.

A rate option, available after May 9, 2019, to customers with onsite renewable generation that comply with all requirements that supplies a credit for electricity sent back to DTE's grid.

Credits to Customer: . . Varies depending on category of generation

PRIMARY PRICING OPTIONS **Mostly Industrial Customers**

STANDARD RATE OPTIONS

Primary Supply Rate (D11)
On-peak hours: All kWh used between 11 a.m and 7 p.m. Monday through Friday.
Power Supply Charges:
Capacity Demand Charge:
of an neal hilling demand
of on-peak billing demand
Voltage Level Demand Discount
Transmission level:\$0.84 per kW
Subtransmission level: \$0.56 per kW
Non-Capacity Demand Charge: \$3.30 per kW
of on-peak billing demand
Voltage Level Demand Discount
Transmission level: \$0.18 per kW
Subtransmission level: \$0.11 per kW
Energy Charge on-peak:
Energy Charge off-peak:
Voltage Level Energy Discount:
Transmission level: 0.191¢ per kWh
Subtransmission level: 0.113¢ per kWh
Delivery Charges:
Primary Service Charge: \$70 per month
Subtransmission and Transmission
Service Charge:
Distribution Charge:
Primary service (less than 24 kV)\$4.21 per kW
of maximum demand
Subtransmission voltage (24 to 41.6 kV)\$1.65 per kW
of maximum demand
Transmission voltage (120 kV and above) \$0.70 per kW
of maximum demand

nterruptible Primary (D8)

On-peak hours: All kWh used between 11 a.m and 7 p.m. Monday through Friday.

Power Supply Charges:	
Capacity Demand Charge:	\$5.94 per kW
	of on-peak billing demand
Voltage Leve I Demand Discount	
Transmission level:	
Subtransmission level:	\$0.24 per kW
Non-Capacity Demand Charge:	\$4.00 per kW
	of on-peak billing demand
Voltage Level Demand Discount	
Transmission level:	\$0.22 per kW
Subtransmission level:	\$0.13 per kW
Energy Charge on-peak:	4.261¢ per kWh

znergy enarge on pouraritiment in zero per ker
Energy Charge off-peak:
Product Protection Demand - Capacity:\$13.82 per kW
of on-peak billing demand
Product Protection Capacity Demand Voltage Level Discount
Transmission level:
Subtransmission level: 0.56¢ per kW
Non-Capacity Product Protection Voltage Level
Demand Discount:
of on-peak billing demand
Transmission level: 0.18¢ per kW

	of on-peak billing demand
Transmission level:	0.18¢ per kW
Subtransmission level:	0.11¢ per kW
Voltage Level Energy Discount:	
Transmission level:	
Subtransmission level:	0.113¢ per kWh
Delivery Charges:	
Primary Service Charge:	\$70 per month
Subtransmission and	
Transmission Service Charge:	\$375 per month
Distribution Charge:	
Primary service (less than 24 kV) \$4.21 per kW
	of maximum demand

Ex. Large Customer Low Peak Demand Supply Rate (D12)

Subtransmission voltage (24 to 41.6 kV) \$1.65 per kW

Transmission voltage (120 kV and above)..... \$0.70 per kW

of maximum demand

of maximum demand

..\$0.32 per kW

..... \$375 per month

to charge electric choice customers for their portion of capacity costs without impacting other customers.

of maximum demand

Available to new full-service customers with a min metered contract capacity of 10,000 kW and with on-peak demand set during the Oct-May months and on-peak demand of 10% or less during the June-Sept billing months, on sub-trans or trans voltage, at single location.

Rates: **Power Supply Capacity**

Service Charge: .

Distribution Charges:

October through May:	\$0.32 per k	
	of on peak billing demar	
June through September:	\$7.99 per k	
	of on peak billing demar	
Capacity Voltage Level Discounts		
October through May:	\$(0.005) per k	
	emand at transmission lev	
June through September:	\$(0.14) per k	
of on-peak billing d	emand at transmission lev	
Power Supply Non-Capacity		
October through May:	\$0.32 per k	
	of on peak billing demar	
June through September:	\$41.11 per k	
	of on peak billing demar	
Non-Capacity Voltage Level Discounts		
October through May	\$(0,005) nor k	

June through September:
of on peak billing demand
Non-Capacity Voltage Level Discounts
October through May:\$(0.005) per kW
of on-peak billing demand at transmission level
June through September:
of on-peak billing demand at transmission level
Non-Capacity Energy Charge: \$0.04107 per kWh
for all on-peak kWh
\$0.03607 per kWh
for all on-peak kWh
Energy Voltage Level Discount:(0.00056) per kWh
at transmission leve
Deliver Charges

Service at subtransmission voltage (24 to 41.6 kV) \$1.65 per kW

Service at transmission voltage (120 kV and above) \$0.70 per kW

Trans: Administration Charge:. . \$0.00128 per kWh

XL High Load Factor Rate (D13)

characteristics as defined in tariff.

Capacity of not less than 50,000 kW, at one or more sites w/in

Company's service territory. Customer's load must reflect certain

Auministration Charge:			
RIDER OPTIONS			
Metal Melting (R1.1)			
Power Supply Charges: For service at primary voltage level (4.8 kV to 13.2 kV) First 100 hours use of maximum demand Capacity:			
For service at subtransmission voltage level (24 kV to 41.6 kV)			
First 100 hours use of maximum demand			
Capacity:			

Additional KVVII			
Capacity:	0.691¢ per kWh		
Non-Capacity:			
or service at transmission voltage level (120 kV and above)			
First 100 hours use of maximum demand			
Capacity:	1.685¢ per kWh		
Non-Capacity:	4.394¢ per kWh		
Additional kWh			
Capacity:	0.558¢ per kWh		
Non-Capacity:	4.394¢ per kWh		

Delivery Charges:	
For service at primary voltage level (4.8 kV to 13.2 kV))
First 100 hours use of maximum demand 1.231¢	per kWh
Additional kWh 1.231¢	per kWh
For service at subtransmission voltage level (24 kV to	41.6 kV)
First 100 hours use of maximum demand0.541¢	per kWh
Additional kWh	per kWh
For service at transmission voltage level (120 kV and a	lbove)
First 100 hours use of maximum demand 0.140¢	per kWh
Additional kWh 0.140¢	per
kWhRider Options	

Electric Process Heat (R1.2)

Power Supply Charges:	
For service at primary voltage level (4.8 kV to 13.2 kV	/)
First 100 hours use of maximum demand	
Capacity:	per
Non-Capacity:4.394¢	per
Additional kWh	
Canacity: 0.743d	ner

Non-Capacity:	4.394¢ per kWh	
For service at subtransmission voltage level (24 kV to 41.6 kV)		
First 100 hours use of maximum dema	nd	
Capacity:	1.987¢ per kWh	
Non-Capacity:	4.394¢ per kWh	
Additional kWh		
Capacity:	0.691¢ per kWh	
Non-Capacity:	4.394¢ per kWh	
For service at transmission voltage level (120 kV and above)		

or service at transmission voitage ievei (120 kV an	a abovej
First 100 hours use of maximum demand	
Capacity:	¢ per kWh
Non-Capacity:	1¢ per kWh
Additional kWh	
Canacity: 0.558	R¢ ner kWh

Capacity:	Ş
Non-Capacity:4.394d	Ļ
livery Charges:	_
r service at primary voltage level (A 8 kV to 13 2 k)	M

or service at primary voltage level (4.8 kV to 13.2 kV)
First 100 hours use of maximum demand 1.231¢ per kWh
Additional kWh 1.231¢ per kWh
or service at subtransmission voltage level (24 kV to 41.6 kV)
First 100 hours use of maximum demand0.541¢ per kWh
Additional kWh
or service at transmission voltage level (120 kV and above)

Special Purpose Facilities (R2)

Charges to customers who require special facilities to accommodate extradinary requirements in which the Company is required to install for the specific use of the customer.

Standby (Primary) R3

Capacity Power Supply Charges:

. . \$0.50 per kW of standby contract capacity \$1.38 per kW of per day back up (non-maintenance)\$0.69 per kW of per day of back up maintenance

Non-Capacity Power Supply Charges:

\$0.33 pe	er kW of per day back up (non-maintenance
\$0.17	7 per kW of per day of back up maintenanc
	0.03863¢ per off-peak kW
Delivery Charges:	

Distribution Charge.	
Primary service (less than 24 kV)	\$4.21 per kW
of s	tandby contract capacity
Subtransmission voltage (24 to 41.6 kV)	\$1.65 per kW of
S	tandby contract capacity
Transmission voltage (120 kV and above	\$0.70 ner kW of

Resale of Service (R4)

Rates:		oman'r ower r roudetion and objection (10)	
Power Supply Capacity: \$0.01514 per kWh Power Supply Non-Capacity: \$0.02379 per kWh Power Supply Transmission: \$0.00231 per kWh		Customers who employ cogeneration technology (steam, exhaust steam or waste steam used for the generation of electricity) at 20 MW or less as an energy source and sell electric output to DTE.	
Service Charge Primary: Sub-trans or Trans:		Sales to Customer: Specified under applicable rate Sales to Company: Specified under contract	
Distribution Charges Primary:	00770 per kWh	Interruptible Supply Rider (R10)	
	00301 per kWh	Power Supply Charges	

. \$0.00015 per kWh

Metal Melting (R1.1)		
Power Supply Charges:		
For service at primary voltage level (4.8 kV to 13.2 kV)		
First 100 hours use of maximum demand		
Capacity:		
Non-Capacity:4.394¢ per kWh		
Additional kWh		
Capacity: 0.743¢ per kWh		
Non-Capacity:4.394¢ per kWh		
For service at subtransmission voltage level (24 kV to 41.6 kV)		
First 100 hours use of maximum demand		
Capacity:		
Non-Capacity:4.394¢ per kWh		
Additional kWh		
Capacity:		
Non-Capacity:		
For service at transmission voltage level (120 kV and above)		

Delivery Charges:		
For service at primary voltage level (4.8 kV to 13.2 kV)		
First 100 hours use of maximum demand 1.231¢ per kWh		
Additional kWh 1.231¢ per kWh		
For service at subtransmission voltage level (24 kV to 41.6 kV)		
First 100 hours use of maximum demand0.541¢ per kWh		
Additional kWh		
For service at transmission voltage level (120 kV and above)		
First 100 hours use of maximum demand0.140¢ per kWh		
Additional kWh		

Capacity:	kWh		
Non-Capacity:	kWh		
Additional kWh			
Capacity:0.743¢ per	kWh		
Non-Capacity:4.394¢ per			
For service at subtransmission voltage level (24 kV to 41.6 kV)			
First 100 hours use of maximum demand			
Capacity:	kWh		
Non-Capacity:	kWh		

per kWh

Additional kWh 1.231¢ per kWh		
For service at subtransmission voltage level (24 kV to 41.6 kV)		
First 100 hours use of maximum demand0.541¢ per kWh		
Additional kWh		
For service at transmission voltage level (120 kV and above)		
First 100 hours use of maximum demand 01/00 per kWh		

Additional kWh 0.140¢ per kWh

	\$0.12 per kW of standby contract capacity
\$0	0.33 per kW of per day back up (non-maintenance
	. \$0.17 per kW of per day of back up maintenance
	0.03863¢ per off-peak kWl
Dolivory Char	7001

Service Charge:\$70 per month at primary voltage\$375 per month at above primary voltage Distribution Charge:

	or stariuby contract capat
Subtransmission voltage (24 to 4	1.6 kV) \$1.65 per kW
	standby contract capac
Transmission voltage (120 kV and	d above)\$0.70 per kW

standby contract capacity

Why is my power supply charge appearing as two separate line items, "Power Supply Capacity Charge" and "Power Supply Non-Capacity Charge"? In May 2018, your Power Supply

Charge was split into two line items, labeled "capacity" and "non-capacity." This new labeling does not impact the price you pay. It follows Michigan's new energy policy, and will allow DTE

Under certain conditions, owner or operator's of multiple occupancy buildings may purchase energy that may be resold.

Small Power Production and Cogeneration (R5) naust at 20 e rate

interruptible Suppry Muci (Mio)	
Power Supply Charges:	
Real time MISO hourly LMP	per kWh
Network Transmission	per kWh
Administrative	
Voltage level service adder Varies depending of	ın voltage
Delivery Charges:	

. . .\$70 per month at primary voltage Service Charge:\$375 per month at above primary voltage Distribution Charge: Primary service (less than 24 kV).....\$4.21 per kW of standby contract capacity

Subtransmission voltage (24 to 41.6 kV)\$1.65 per kW of standby contract capacity Transmission voltage (120 kV and above) \$0.70 per kW of standby contract capacity

Capacity Release (R12) Customers who desire a voluntary capacity release payment for

loads not less than 100 kW at a single location. Sales to Company: Specified under contract Dispersed Generation (R13)

Sales to Company: Specified under contract

Distributed Generation (R14) Sales to Company: Specified under contract Net Metering (R16)

Provides credit to customers with on-site generation and who fulfill DTE Renewable Resource requirements. This rate is no longer available to new customers. Sales to Customer: Specified under applicable rate Credits to Customer: Varies depending on category

Note, existing Net Metering sites will continue in the Net Metering program for 10 years from the date upon which the site began billing on the program.

MIGreenPower (R17)

Customers who desire to have a greater portion of their electric use attributed to renewable resources.

Distributed Generation (R18)

A rate option, available after May 9, 2019, to customers with on-site renewable generation that comply with all requirements that supplies a credit for electricity sent back to DTE's grid.

SCHOOLS

Demand Charge:....

Primary Educational Institution Rate (D6.2)	
On-peak hours: All kWh used between 11 a.m and 7 p.m. Mor	n
through Friday, excluding holidays	
Power Supply Charges:	

.. \$14.81 per kW of

on-peak billing demand

of maximum demand

Valtage Level Demand Discount	
Voltage Level Demand Discount Transmission level:\$0.90	per kW
Subtransmission level:	
Energy Charge on-peak:	
Energy Charge off-peak:	
Voltage Level Discount:	•
Transmission level:0.223¢	per kWh
Subtransmission level: 0.131¢	per kWh
Delivery Charge:	
Primary Service Charge:	per mont
Subtransmission and Transmission	
Service Charge:	per mont
Distribution Charge:	
Primary service (less than 24 kV)\$4.21	per kW
of maximur	
Subtransmission voltage (24 to 41.6 kV) \$1.65	
of maximur	
Transmission voltage (120 kV and above) \$0.70	per kW

Secondary Educational Institution Rate (D3.2)		
Power Supply Charges: Capacity: 3.002¢ Non-Capacity: 4.356¢		
Delivery Charges: Service Charge: \$11.25 Distribution Charge: 3.730¢	per moi	

All-Electric School Building Service Rate (D10)			
per kW			
per kW			
Energy Charge (November through May):			
per kW			
per kW			

GOVERNMENTAL

Delivery Charges:

Service Charge: . . .

Municipal Street Lighting Rate (F1) - Ontion 1 and 2

......Distribution Charge: 1.419¢ per kWh

.....\$70 per month

Municipal Street Lighting Rate (Li) - Option 1	anu
Power Supply Charges: Non-capacity:	kWh
Distribution Charge:	

Monthly Charge per lamp, varies based on technology and lamp

wattage (LED, Mercury Vapor, High Pressure Sodium, Metal Halide)

Municipal Street Lighting Rate (E1) - Option 3.
Power Supply Charges:
Non-Capacity:

Distribution Charges: 8.45¢ per kWh

Energy Only (E1.1) - Metered	
Power Supply Charges:	
Capacity: 2.659¢	per kWh
Non-Capacity: 3.007¢	per kWh

Traffic and Signal Lights (E2)		
Charges:		
Capacity:	2.120¢	per kWh
Non-Capacity:	. 4.370¢	per kWh

Distribution:.....1.720¢ per kWh OTHER RATE OPTIONS

SECURITY RATE OPTION

Outdoor Protective Lighting (D9) For customers who want security lighting from dusk to dawn where

electric service is already available. Power Supply Charges:

Non-Capacity: 4.470¢ per kWh **Distribution Charge:**

Monthly Charge per lamp, varies based on technology and lamp wattage (LED, Mercury Vapor, High Pressure Sodium, Metal Halide)

ELECTRIC CHOICE EC2 RETAIL ACCESS

Customers taking service from an Alternative Electric Supplier will pay DTE Electric all the charges associated with delivery pursuant to the rate option selected.

Customers taking Utility Capacity Service from DTE will pay all capacity related charges pursuant to the rate option selected.